NH Public Utilities Commission

NHPLIC 11APR'16PM1:14

REC Aggregator Portal

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE
Basic Information
Who is submitting this request?
Aggregator
Aggregator Batch Number
KE040716
Are you registered in NH
O No
Aggregator name
Knollwood Energy - 14625
NH Reg #
Aggregator Email
karenton@knollwoodenergy.com
Other Aggregator name
Other aggregator email address
Facility Name
Facility Owner Name
Kyra Lewis

Facility Owner email
demi_kitten@hotmail.com
Owner Phone
603-630-0992
Facility Address
67 Milliken Rd
Facility Town/City
Jaffrey
Facility State
NH
Facility Zip
03452
Yes No Mailing Address
Mailing Town/City
Mailing State
Mailing Zip
Primary Contact
Karen Tenneson
Primary Contact
Facility Primary Contact
karenton@knollwoodenergy.com

Other Email Address
Facility Information
Class
II
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON55816
Date of Initial Operation
09/03/2015
Facility Operator Name, if applicable
asinty operator realing, in applicable
Panel Quantity
20
Panel Make
SunEdison
F270
Panel Rated Output
270
System capacity based on panels
5400

Inverter Quantity
20
Inverter Make
Enphase Energy
Add! Invertor Quantity
Add'l Inverter Quantity NA
IVA
Additional Inverter Make
None
Rated Output - Primary Inverter
215
Retad Output Additional Investor
Rated Output - Additional Inverter
System capacity based on single inverter make
4300
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
4.3
4.0
Revenue Grade Meter Make
Hialeah
Was this facility installed directly by the customer (no electrician involved)?
O Yes
No No
Electrician Name & Number
Shawn Marvel13363M
Other Electrician Name & Number
Installation Company
Granite State Solar

Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier? • Yes • No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6496093_OOzJIM2O_Lewis_COC.pdf
The project described in this application will meet the metering requirements of PUC 2506 including:
Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

A revenue quality meter is used to measure the electricity generated.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6496093_AW6vCIYR_Lewis_NHOS.pdf

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6496093_laUyOmsw_Lewis_SPIA.pdf

Aggregator statement of accuracy

Kan Ja

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

04/06/2016

JUL 0 6 2015

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Eversource Application Project ID#: Contact Information: Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate) Customer or Company Name (print): Kyra Lewis Contact Person, if Company: Mailing Address: 67 Millken Rd State: New Hampshire City: Jaffrey _ Zip Code: Telephone (Daytime): (603) 630-0992 (Evening): E-Mail Address: deml_kitten@hotmeil.com Pacsimile Number: Alternative Contact Information (e.g., System installation contractor or coordinating company, if appropriate): Name: Granife State Solar Mailing Address: 197 North Main St City: Boscawen 03303 New Hampshire State: Zip Code: Telephone (Daytime): (603) 369-4318 (Evening): E-Mail Address: justin@granitestatesolar.com Pacsimile Number: Electrical Contractor Contact Information (if appropriate): Mailing Address: __ State: City:_ Zip Code: Telephone (Daytime): _ (Evening): Facsimile Number: E-Mail Address: **Facility Site Information:** Facility (Site) Address; 67 Milliken Rd City: Jaffrey 03452 Zip Code: State Electric Meter Number: W14658035 - Account Number: 56361831076 Eversource Account and Meter Number: Please consult an actual Eversource electric bill and enter the correct Account Number and Meter Number on this application. If the facility is to be installed in a new location, please provide the Eversource Work Request number. Eversource Work Request # __ Non-Default' Service Customers Only: Competitive Electric Energy Supply Company. ___ Account Number:

(Customer's with a Competitive Energy Supply Company should verify the Terms & Conditions of their contract with their Energy

Supply Company.)

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Facility Machine Information:			
Generator/		Name &	
Inverter Manufacturer: Enphase	Numbe	m215	Quantity: 20
Nameplate Rating: .215	(kW) (kVA)	(AC Volts)	Phase: Single Three
Nameplate Rating: The AC Namep	late rating of the individual	inverter.	
System Design Capacity: 4.3	(kW)	(kVA) Battery Backup:	Yes No No
System Design Capacity: The system of the AC nameplate ratings of		utings. If there are multiple i	nverters installed in the system, this is the
Net Metering: If Renewably Fueled		etered? Yes No	
Prime Mover: Photovoltaic	Reciprocating Engine	Fuel Cell Turbine	Other
Energy Source: Solar Wind			Other
Inverter-based Generating Facili	Manager .		
VL 1741 / IEEE 1547.1 Compliant Yes No	(Refer To Part Puc 906 Con	pliance Path For Inverter Un	its, Part Puc 906.01 Inverter Requirements)
submit their equipment to a Nation	nterconnection design of va ally Recognized Testing La on the equipment and su	rious forms of generating eq boratory (NRTL) that verific apporting documentation	uipment. Many manufacturers choose to as compliance with UL 1741.1. This Please include, any documentation
External Manual Disconnect Swi	teh:		
An External Manual Disconnect Sy	vitch shall be installed in ac		
Interconnections For Facilities, Pue ? Yes No No	705.01 Kequirements for Dis	connect Switches and 905.02	Disconnece Syrica.
Location of External Manual Disco	nnect Switch: Next to the	meter.	
Project Estimated Install Date: Jul	10	Project Estimated In-Se	rvice Date: June
[2] '하다는 이 생활에 하는 것이 되었다. 그런 그렇게 [2] '그리고 하는 것은 아이들이 그리고 있다.			
Interconnecting Customer Signat	ture:		
I hereby certify that, to the best of	ny knowledge, all of the in	formation provided in this at	oplication is true and I agree to the Terms
and Conditions for Simplified Pr			
1/			
Customer Signatures Chil	allus	Title: Homeowner	Date: 4/15
			nust indicate the generator connection utions without such a diagram may be
	For Ever	source Use Only	당고환경화 발전되다 그 보는 참가장
Approval to Install Facility:			
	ved contingent mon the Ter	ms and Conditions For Sim	plified Process Interconnections of this
Agreement, and agreement to any s	the state of the s	The state of the s	
Are system modifications required		o be Determined	
Company Signature:	r Mr.	- Associa	& ENS. NEW Date: 7/7/15
COMPANY STRUME		4/UO/25/25/	

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

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- 1 Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement, easements, rights of way, set back, or other physical contrutruction issues.
- Interconnection and operation. The Interconnecting Customer may operate Eacility and interconnect with the Company's system once the all
 of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a numbally convenient time, conduct an inspection of the Facility to ensure that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing, All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seaking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury liability, or expense, including reasonable attorney's fies, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3 By Company. The Company may terminate this Agreement (1) if the Racility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminantly impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not one the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kYA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

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Eversource

Enter Commence Standard Post interest Start Up To 100 LVA

Customer or Company Name (print): KVP2 LO		
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Signed (Lossi Significal Wiring Inspenser, and	anantiko gili jugi 36 jarum akunya akustandina	
Name (printed): Role DESCUER	29 S	
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Spiriturals (Alfors Reliable) page 30 biologicalists		
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	and the state of t	

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Kyra Lewis	
Printed Name of signature own	ner

Signature of system owner